



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION VIII

999 18th STREET - SUITE 500  
DENVER, COLORADO 80202-2466

Ref: 8P2-W-GW

JAN 30 1997

CERTIFIED MAIL  
RETURN RECEIPT REQUESTED

Ms. Angela R. Ely  
Administrative Operations Manager  
Petroglyph Operating Company, Inc.  
6209 North Highway 61  
Hutchinson, Kansas 67502

RE: UIC Minor Permit Modification  
Conversion of Additional Well to  
Antelope Creek Waterflood  
EPA Area Permit UT2736-00000  
Duchesne County, Utah

Dear Ms. Ely:

Your letter of January 13, 1997, requesting that the following production well be converted to Class II enhanced oil recovery well and added to the Antelope Creek Waterflood, as authorized under EPA Area Permit UT2736-00000, is hereby granted.

<u>NAME</u>	<u>LOCATION</u>	<u>EPA WELL PERMIT NO.</u>
Ute Tribal 18-08	SE NE Section 18 T 5 S - R 3 W	UT2736-04355

This additional well is within the boundary of the existing area permit for the Antelope Creek Waterflood (UT2736-00000), and this addition is made by minor permit modification according to the terms and conditions of that permit. Unless specifically mentioned in this Minor Permit Modification, all terms and conditions of the original permit will apply to the construction, operation, monitoring, and plugging and abandonment of this additional injection well. The proposed well location, well schematic, conversion procedures, and revised plugging and abandonment plan and schematic, submitted by your office, have been reviewed and approved as follows:

- (1) The **conversion** of this production well has been reviewed and found satisfactory as submitted, therefore, no corrective action is required.
- (2) **Maximum injection pressure (Pmax)** for this well is as follows:

$$P_{max} = [F_g - 0.433 (S_g)] d$$



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Hutchinson, Kansas 67502

RE: UIC Mine  
Conversion  
Antelope  
EPA Area  
Duchess

*Scan under*  
*UT 20736 - 00000*  
*66*  
*Modification - minor*  
*Mod Approved 6/30/1997*  
*Will need to link with*  
*UT 20736 - 04355*  
*31 Add Well to Area*  
*Permit in the new*  
*database also.*  
*(UT 20736 - 04355 97 Jan 30)*

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Where: Pmax = Maximum surface injection pressure  
at wellhead  
d = 4384' shallowest perforations  
Sg = Specific gravity of injected water  
Pmax = [0.88 - .433 (1.00)] 4384  
Pmax = 1960 psig

Until such time as the permittee demonstrates that a fracture gradient other than .88 psi/ft applies to the disposal zones of this newly converted well, the maximum allowable wellhead injection pressure (Pmax) for this well will be 1960 psig.

- (3) The plugging and abandonment plan and schematic, submitted by your office, has been reviewed, revised and approved.

Prior to commencing injection into this well, permittee must fulfill permit condition Part II, C. 2. and have received written authorization to inject by the Environmental Protection Agency. In summary, these requirements for your newly permitted injection well are:

- (1) All conversion is complete and the permittee has submitted a completed Well Rework Record (EPA Form 7520-12).
- (2) The pore pressure has been determined.
- (3) The well has successfully completed and passed an mechanical integrity test (MIT), guidance enclosed.

All other provisions and conditions of the permit remain as originally issued.

If you have any questions, please contact Mr. Chuck Williams at (303) 312-6625. Also, please direct the above requirements to Mr. Williams at the above letterhead address, citing MAIL CODE 8P2-W-GW. Thank you for your continued cooperation.

Sincerely,

*Kerrigan G. Clough*

Kerrigan G. Clough  
Assistant Regional Administrator  
Office of Pollution Prevention,  
State and Tribal Assistance

Enclosure: MIT Guidance and EPA Form

cc: Mr. Ferron Secakuku  
Energy & Mineral Resource Dep't.  
Ute Indian Tribe

Ms. Ruby Atwine, Chairperson  
Uintah & Ouray Business Committee  
Northern Ute Tribe

Mr. Norman Cambridge  
BIA - Uintah & Ouray Agency

Mr. Gil Hunt  
State of Utah Natural Resources  
Division of Oil, Gas, and Mining

Mr. Jerry Kenczka  
BLM - Vernal District Office

P 078 121 126



# Receipt for Certified Mail

No Insurance Coverage Provided  
Do not use for International Mail  
(See Reverse) **CEW 2982C**

Ms. to <b>Angela R. Ely</b>	
<b>Administrative Operations Mgr.</b>	
<b>Petroglyph Operating Company,</b>	
<b>6209 North Highway 61 Inc.</b>	
<b>Hutchinson, Kansas 67502</b>	
Postage	\$
Certified Fee	
Special Delivery Fee	
Restricted Delivery Fee	
Return Receipt: Showing to Whom & Date Delivered	
Return Receipt: Showing to Whom, Date, and Addressee's Address	
TOTAL Postage & Fees	\$
<b>RE: UIC Minor Permit Modification / Conversion of Additional Well to Antelope Creek Waterflood-EPA Area Permit UY2736-00000-Duchesne, Utah</b>	

PS Form 3800, June 1991

<b>SENDER: cew 02/03/97 2982C</b> ■ Complete items 1 and/or 2 for additional services. ■ Complete items 3, 4a, and 4b. ■ Print your name and address on the reverse of this form so that we can return this card to you. ■ Attach this form to the front of the mailpiece, or on the back if space does not permit. ■ Write "Return Receipt Requested" on the mailpiece below the article number. ■ The Return Receipt will show to whom the article was delivered and the date delivered.		I also wish to receive the following services (for an extra fee): 1. <input type="checkbox"/> Addressee's Address 2. <input type="checkbox"/> Restricted Delivery Consult postmaster for fee.
3. Article Addressed to: <b>UY2736-00000</b> <b>Ms. Angela R. Ely</b> <b>Administrative Operations Manager</b> <b>Petroglyph Operating Company, Inc.</b> <b>6209 North Highway 61</b> <b>Hutchinson, Kansas 67502</b>		4a. Article Number <b>P 078 121 126</b>
5. Received By: (Print Name) <b>Gail A. Sawyer</b>		4b. Service Type <input type="checkbox"/> Registered <input checked="" type="checkbox"/> Certified <input type="checkbox"/> Express Mail <input type="checkbox"/> Insured <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> COD
6. Signature: (Addressee or Agent) <b>X Gail A. Sawyer</b>		7. Date of Delivery <b>2-5-97</b>
PS Form 3811, December 1994		8. Addressee's Address (Only if requested and fee is paid) <b>cjo</b> Domestic Return Receipt

Is your RETURN ADDRESS completed on the reverse side?

Thank you for using Return Receipt Service.



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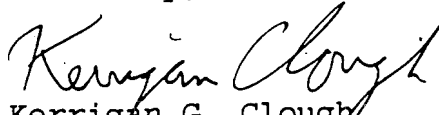
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